

**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549**

FORM 10-Q

**QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934**

**FOR THE QUARTER ENDED September 30, 2019
Or**

**TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934**

FOR THE TRANSITION PERIOD FROM TO

Commission File Number 000-08187

NEW CONCEPT ENERGY, INC.

(Exact Name of Registrant as Specified in Its Charter)

Nevada

(State or Other Jurisdiction of
Incorporation or Organization)

75-2399477

(I.R.S. Employer
Identification No.)

1603 LBJ Freeway
Suite 800

Dallas, Texas

(Address of principal executive offices)

75234

(Zip Code)

(972) 407-8400

(Registrant's telephone number,
including area code)

Securities registered pursuant to Section 12(b) of the Exchange Act:

Title of each class	Trading Symbol(s)	Name of each exchange on which registered
Common Stock, par value \$0.01	GBR	NYSE AMERICAN

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

Yes: No:

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files).

Yes: No:

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or smaller reporting company. See definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer

Accelerated filer

Non-accelerated filer

Smaller reporting company

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

Yes: No:

Indicate the number of shares outstanding of each of the issuer's classes of Common Stock, as of the latest practicable date.

Common Stock, \$.01 par value

5,131,934 shares

(Class)

(Outstanding at November 12, 2019)

NEW CONCEPT ENERGY, INC. AND SUBSIDIARIES

Index to Quarterly Report on Form 10-Q

Period ended September 30, 2019

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PART I. FINANCIAL INFORMATION

Item 1. Financial Statements

NEW CONCEPT ENERGY, INC. AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEETS
(unaudited)
(amounts in thousands)

	<u>September 30,</u> 2019 (unaudited)	<u>December 31,</u> 2018 (audited)
Assets		
Current assets		
Cash and cash equivalents	\$ 42	\$ 361
Accounts receivable from oil and gas sales	69	72
Current portion notes receivable (including \$4,120 and 4,017 due to related parties in 2019 and 2018)	4,162	4,063
Other current assets	11	-
Total current assets	<u>4,284</u>	<u>4,496</u>
Oil and natural gas properties (full cost accounting method)		
Proved developed and undeveloped oil and gas properties, net of depletion	799	2,517
Property and equipment, net of depreciation		
Land, buildings and equipment - oil and gas operations	671	618
Other assets	<u>222</u>	<u>251</u>
Total assets	<u>\$ 5,976</u>	<u>\$ 7,882</u>

The accompanying notes are an integral part of these consolidated financial statements.

NEW CONCEPT ENERGY, INC. AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEETS - CONTINUED
(unaudited)
(amounts in thousands, except par value amounts)

	<u>September 30,</u> <u>2019</u>	<u>December 31,</u> <u>2018</u>
Liabilities and stockholders' equity		
Current liabilities		
Accounts payable (includes \$117 and \$37 due to related parties in 2019 and 2018)	\$ 519	\$ 59
Accrued expenses	29	32
Current portion of long term debt	51	59
Total current liabilities	<u>599</u>	<u>150</u>
Long-term debt		
Notes payable less current portion	181	201
Asset retirement obligation	2,770	2,770
Total liabilities	<u>3,550</u>	<u>3,121</u>
Stockholders' equity		
Preferred stock, Series B	1	1
Common stock, \$.01 par value; authorized, 100,000,000 shares; issued and outstanding, 5,131,934 shares at September 30, 2019 and December 31, 2018	51	51
Additional paid-in capital	63,579	63,579
Accumulated deficit	<u>(61,205)</u>	<u>(58,870)</u>
Total Shareholder Equity	<u>2,426</u>	<u>4,761</u>
Total liabilities & equity	<u>\$ 5,976</u>	<u>\$ 7,882</u>

The accompanying notes are an integral part of these consolidated financial statements.

NEW CONCEPT ENERGY, INC AND SUBSIDIARIES
CONSOLIDATED STATEMENT OF OPERATIONS
(unaudited)
(amounts in thousands, except per share data)

	For the Three Months ended September 30,		For the Nine Months ended September 30,	
	2019	2018	2019	2018
Revenue				
Oil and gas operations, net of royalties	\$ 127	\$ 167	\$ 471	\$ 544
Operating expenses				
Oil and gas operations	176	186	586	700
Corporate general and administrative	92	99	314	282
Impairment of oil and natural gas properties	2,285	-	2,285	-
Total operating expenses	<u>2,553</u>	<u>285</u>	<u>3,185</u>	<u>982</u>
Operating earnings (loss)	(2,426)	(118)	(2,714)	(438)
Other income (expense)				
Interest income	63	5	192	16
Interest expense	(3)	(6)	(12)	(17)
Other income (expense)	46	(2)	199	10
	<u>106</u>	<u>(3)</u>	<u>379</u>	<u>9</u>
Net (loss) applicable to common shares	(2,320)	(121)	(2,335)	(429)
Net income (loss) per common share-basic and diluted	<u>\$ (0.45)</u>	<u>\$ (0.02)</u>	<u>\$ (0.45)</u>	<u>\$ (0.08)</u>
Weighted average common and equivalent shares outstanding - basic	5,132	5,132	5,132	5,132

The accompanying notes are an integral part of these consolidated financial statements.

NEW CONCEPT ENERGY, INC AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF CASH FLOWS
(unaudited)
(amounts in thousands)

	For the Nine Months Ended	
	September 30,	
	2019	2018
	<u> </u>	<u> </u>
Cash flows from operating activities		
Net income (loss)	\$ (2,335)	\$ (429)
Adjustments to reconcile net income to net cash provided by (used in) operating activities		
Depreciation, depletion and amortization	67	197
Changes in operating assets and liabilities		
Other current and non-current assets	(78)	46
Accounts payable and other liabilities	456	(78)
Impairment of oil and natural gas properties	2,285	
Net cash provided by (used) in operating activities	<u>395</u>	<u>(264)</u>
Cash flows from investing activities		
Investment in drilling costs	(612)	-
Fixed asset additions	(70)	-
Net cash provided by (used in) investing activities	<u>(682)</u>	<u>-</u>
Cash flows from financing activities		
Payment on notes payable	(32)	(54)
Sale of common stock	-	171
Net cash provided by (used in) financing activities	<u>(32)</u>	<u>117</u>
Net increase (decrease) in cash and cash equivalents	(319)	(147)
Cash and cash equivalents at beginning of year	<u>361</u>	<u>419</u>
Cash and cash equivalents at end of period	<u>\$ 42</u>	<u>\$ 272</u>
Supplemental disclosures of cash flow information		
Cash paid for interest on notes payable	\$ 12	\$ 17

The accompanying notes are an integral part of these consolidated financial statements.

NEW CONCEPT ENERGY, INC AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF CHANGES IN STOCKHOLDERS' EQUITY
(amounts in thousands)

	Series B Preferred stock		Common Stock		Additional paid in capital	Accum- ulated deficit	Total
	Shares	Amount	Shares	Amount			
Balance at December 31, 2017	1	\$ 1	2,037	\$ 21	\$ 59,000	(58,386)	636
Issuance of Common Stock			95	\$ 1	170		171
Net Loss						(429)	(429)
Balance at September 30, 2018	1	\$ 1	2,132	\$ 22	\$ 59,170	\$ (58,815)	\$ 378
Balance at December 31, 2018	1	\$ 1	5,132	\$ 51	\$ 63,579	(58,870)	4,761
Net Loss						(2,335)	(2,335)
Balance at September 30, 2019	1	\$ 1	5,132	\$ 51	\$ 63,579	\$ (61,205)	\$ 2,426

The accompanying notes are an integral part of these consolidated financial statements.

NEW CONCEPT ENERGY, INC. AND SUBSIDIARIES

Notes To Consolidated Financial Statements

NOTE A: BASIS OF PRESENTATION

The accompanying unaudited consolidated financial statements include the accounts of New Concept Energy, Inc. and its majority-owned subsidiaries (collectively, "NCE" or the "Company"). All significant intercompany transactions and accounts have been eliminated. Certain reclassifications have been made to the prior year revenue and operating expense amounts in the statement of operations to conform to the current year presentation.

The unaudited financial statements included herein have been prepared by the Company without audit, pursuant to the rules and regulations of the Securities and Exchange Commission. The financial statements reflect all adjustments that are, in the opinion of management, necessary to fairly present such information. All such adjustments are of a normal recurring nature. Although the Company believes that the disclosures are adequate to make the information presented not misleading, certain information and footnote disclosures, including a description of significant accounting policies normally included in financial statements prepared in accordance with accounting principles generally accepted in the United States of America, have been condensed or omitted pursuant to such rules and regulations.

These financial statements should be read in conjunction with the consolidated financial statements and notes thereto included in the Company's Annual Report on Form 10-K for the fiscal year ending December 31, 2018. Operating results for the three and six month periods ended September 30, 2019 are not necessarily indicative of the results that may be expected for any subsequent quarter or for the fiscal year ending December 31, 2019.

NOTE B: NATURE OF OPERATIONS

The Company operates oil and gas wells and mineral leases in Athens and Meigs Counties in Ohio and in Calhoun, Jackson and Roane Counties in West Virginia through its wholly owned subsidiaries Mountaineer State Energy, Inc. and Mountaineer State Operations, LLC.

NOTE C: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

We consider accounting policies related to our estimates of depreciation amortization and depletion, segments, oil and gas properties, oil and gas reserves, gas gathering assets, office and field equipment, revenue recognition and gas imbalances, leases, revenue recognition for real estate operations, impairment, and sales of real estate as significant accounting policies. The policies include significant estimates made by management using information available at the time the estimates are made. However, these estimates could change materially if different information or assumptions were used. These policies are summarized in our Annual Report on Form 10-K for the year ended December 31, 2018.

NOTE D: OIL AND GAS RESERVES

The Company uses the full cost method of accounting for its investment in oil and natural gas properties. Under this method of accounting, all costs of acquisition, exploration and development of oil and natural gas properties (including such costs as leasehold acquisition costs, geological expenditures, dry hole costs, tangible and intangible development costs and direct internal costs) are capitalized as the cost of oil and natural gas properties when incurred.

The full cost method requires the Company to calculate quarterly, by cost center, a "ceiling," or limitation on the amount of properties that can be capitalized on the balance sheet. To the extent capitalized costs of oil and natural gas properties, less accumulated depletion and related deferred taxes exceed the sum of the discounted future net revenues of proved oil and natural gas reserves, the lower of cost or estimated fair value of unproved properties subject to amortization, the cost of properties not being amortized, and the related tax amounts, such excess capitalized costs are charged to expense.

In September 2019 the Company unsuccessfully drilled a well which resulted in dry hole. As the well did not prove up the estimated probable and possible reserves, the Company had to deem the applicable reserve estimates as impaired. In the third quarter the company booked an impairment expense of \$2,285,000 which represents a reduction of both the estimated probable and possible reserves as well as the cost of drilling the failed well.

NOTE E: LIQUIDITY

The Company's ability to meet current cash obligations relies on cash received from current operations and the collection of notes receivable. The Company is evaluating business opportunities to provide both additional income and cash flow.

NOTE F: CONTINGENCIES

Litigation. The Company and its subsidiaries, from time to time, have been involved in various items of litigation incidental to and in the ordinary course of its business and, in the opinion of management, the outcome of such litigation will not have a material adverse impact upon the Company's financial condition, results of operations or liquidity.

NOTE G: SUBSEQUENT EVENTS

The Company has evaluated subsequent events through August 13, 2019, the date the financial statements were available to be issued, and determined that there are none to be reported.

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations

Critical Accounting Policies and Estimates

The Company's discussion and analysis of its financial condition and results of operations are based upon the Company's consolidated financial statements, which have been prepared in accordance with accounting principles generally accepted in the United States. Certain of the Company's accounting policies require the application of judgment in selecting the appropriate assumptions for calculating financial estimates. By their nature, these judgments are subject to an inherent degree of uncertainty. These judgments and estimates are based upon the Company's historical experience, current trends and information available from other sources that are believed to be reasonable under the circumstances, the results of which form the basis for making judgments about the carrying value of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates under different assumptions or conditions.

The Company's significant accounting policies are summarized in Note B to our consolidated financial statements in our annual report on Form 10-K. The Company believes the following critical accounting policies are more significant to the judgments and estimates used in the preparation of its consolidated financial statements. Revisions in such estimates are recorded in the period in which the facts that give rise to the revisions become known.

Oil and Gas Property Accounting

The Company uses the full cost method of accounting for its investment in oil and natural gas properties. Under this method of accounting, all costs of acquisition, exploration and development of oil and natural gas properties (including such costs as leasehold acquisition costs, geological expenditures, dry hole costs, tangible and intangible development costs and direct internal costs) are capitalized as the cost of oil and natural gas properties when incurred.

The full cost method requires the Company to calculate quarterly, by cost center, a "ceiling," or limitation on the amount of properties that can be capitalized on the balance sheet. To the extent capitalized costs of oil and natural gas properties, less accumulated depletion and related deferred taxes exceed the sum of the discounted future net revenues of proved oil and natural gas reserves, the lower of cost or estimated fair value of unproved properties subject to amortization, the cost of properties not being amortized, and the related tax amounts, such excess capitalized costs are charged to expense.

Doubtful Accounts

The Company's allowance for doubtful accounts receivable and notes receivable is based on an analysis of the risk of loss on specific accounts. The analysis places particular emphasis on past due accounts. Management considers such information as the nature and age of the receivable, the payment history of the tenant, customer or other debtor and the financial condition of the tenant or other debtor. Management's estimate of the required allowance, which is reviewed on a quarterly basis, is subject to revision as these factors change.

Deferred Tax Assets

Significant management judgment is required in determining the provision for income taxes, deferred tax assets and liabilities and any valuation allowance recorded against net deferred tax assets. The future recoverability of the Company's net deferred tax assets is dependent upon the generation of future taxable income prior to the expiration of the loss carry forwards. At September 30, 2019, the Company had a deferred tax asset due to tax deductions available to it in future years. However, as management could not determine that it was more likely than not that the benefit of the deferred tax asset would be realized, a 100% valuation allowance was established.

Liquidity and Capital Resources

At September 30, 2019, the Company had current assets of \$4,284,000 and current liabilities of \$599,000.

Cash and cash equivalents at September 30, 2019 were \$42,000 as compared to \$361,000 at December 31, 2018.

Net cash provided in operating activities was \$395,000 for the nine months ended September 30, 2019.

Net cash used in investing activities was \$682,000 for the nine months ended September 30, 2019.

Net cash used in financing activities was \$32,000 for the nine months ended September 30, 2019.

Results of Operations

Comparison of the three months ended September 30, 2019 to the same period in 2018

The Company reported a net loss of \$2,320,000 for three months ended September 30, 2019, as compared to net loss of \$121,000 for the similar period in 2018.

For the three months ended September 30, 2019, the Company recorded oil and gas revenues of \$127,000 as compared to \$167,000 for the comparable period of 2018. The decrease was principally due to a decrease in the rate the Company received for the sale of its natural gas.

For the three months ended September 30, 2019, the Company recorded oil and gas operating expenses of \$2,461,000 as compared to \$186,000 for the comparable period of 2018. Included in the 2019 expenses in an impairment expense of \$2,285,000. In September 2019 the Company unsuccessfully drilled a well which resulted in dry hole. As the well did not prove up the estimated probable and possible reserves, the Company had to deem the applicable reserve estimates as impaired. In the third quarter the company booked an impairment expense of \$2,285,000 which represents a reduction of both the estimated probable and possible reserves as well as the cost of drilling the failed well.

For the three months ended September 30, 2019, corporate general & administrative expenses were \$92,000 as compared to \$99,000 for the comparable periods in 2018.

Comparison of the nine months ended September 30, 2019 to the same period in 2018

The Company reported a net loss of \$2,335,000 for nine months ended September 30, 2019, as compared to net loss of \$429,000 for the similar period in 2018.

For the nine months ended September 30, 2019, the Company recorded oil and gas revenues of \$471,000 as compared to \$544,000 for the comparable period of 2018. The decrease was due to the rate the Company received for the sale of its natural gas during 2019.

For the nine months ended September 30, 2019, the Company recorded oil and gas operating expenses of \$2,871,000 as compared to \$700,000 for the comparable period of 2018. Included in the 2019 expenses in an impairment expense of \$2,285,000. In September 2019 the Company drilled a dry hole which cause a revaluation of the Company's oil and gas reserves.

For the nine months ended September 30, 2019, corporate general & administrative expenses were \$314,000 as compared to \$282,000 for the comparable periods in 2018. The increase was due to an increase in general operating expenses.

“Safe Harbor” Statement under the Private Securities Litigation Reform Act of 1995: A number of the matters and subject areas discussed in this filing that are not historical or current facts deal with potential future circumstances, operations and prospects. The discussion of such matters and subject areas is qualified by the inherent risks and uncertainties surrounding future expectations generally, and also may materially differ from the Company's actual future experience involving any one or more of such matters and subject areas relating to interest rate fluctuations, the ability to obtain adequate debt and equity financing, demand, pricing, competition, construction, licensing, permitting, construction delays on new developments, contractual and licensure, and other delays on the disposition, transition, or restructuring of currently or previously owned, leased or managed properties in the Company's portfolio, and the ability of the Company to continue managing its costs and cash flow while maintaining high occupancy rates and market rate charges in its retirement community. The Company has attempted to identify, in context, certain of the factors that it currently believes may cause actual future experience and results to differ from the Company's current expectations regarding the relevant matter of subject area. These and other risks and uncertainties are detailed in the Company's reports filed with the Securities and Exchange Commission (“SEC”), including the Company's Annual Reports on Form 10-K and Quarterly Reports on Form 10-Q.

Inflation

Although the Company has not historically experienced any adverse effects of inflation on salaries or other operating expenses, there can be no assurance that such trends will continue or that, should inflationary pressures arise, the Company will be able to offset such costs by increasing rental rates in its real estate operation.

Environmental Matters

The Company is not aware of any such environmental liability. The Company believes that all of its properties are in compliance in all material respects with all federal, state and local laws, ordinances and regulations regarding hazardous or toxic substances or petroleum products. The Company has not been notified by any governmental authority and is not otherwise aware of any material non-compliance, liability or claim relating to hazardous or toxic substances or petroleum products in connection with any of its communities.

Item 3. Quantitative and Qualitative Disclosures about Market Risk

Interest Rate Risk

Nearly all of the Company's debt is financed at fixed rates of interest. Therefore, the Company has minimal risk from exposure to changes in interest rates.

Item 4. CONTROLS AND PROCEDURES

(a) Based on an evaluation by our management (with the participation of our Principal Executive Officer and Principal Financial Officer), as of the end of the period covered by this report, our Principal Executive Officer and Principal Financial Officer concluded that our disclosure controls and procedures (as defined in Rules 13a-15(e) and 15d-15(e) under the Securities Exchange Act of 1934, as amended (the "Exchange Act")). Were effective to provide reasonable assurance that information required to be disclosed by us in reports that we file or submit under the Exchange Act is recorded, processed, summarized and reported within the time periods specified in SEC rules and forms and that such information is accumulated and communicated to our management, including our Principal Executive Officer and Principal Financial Officer, to allow timely decisions regarding required disclosures.

(b) There has been no change in our internal control over financial reporting (as defined in Exchange Act Rule 13a-15(f)) during the most recent fiscal quarter that has materially affected, or is reasonably likely to materially affect, our internal control over financial reporting.

PART II: OTHER INFORMATION

Item 6. Exhibits

The following exhibits are filed herewith or incorporated by reference as indicated below.

Exhibit Designation	Exhibit Description
3.1	Articles of Incorporation of Medical Resource Companies of America (incorporated by reference to Exhibit 3.1 to Registrant's Form S-4 Registration Statement No. 333-55968 dated December 21, 1992)
3.2	Amendment to the Articles of Incorporation of Medical Resource Companies of America (incorporated by reference to Exhibit 3.5 to Registrant's Form 8-K dated April 1, 1993)
3.3	Restated Articles of Incorporation of Greenbriar Corporation (incorporated by reference to Exhibit 3.1.1 to Registrant's Form 10-K dated December 31, 1995)
3.4	Amendment to the Articles of Incorporation of Medical Resource Companies of America (incorporated by reference to Exhibit to Registrant's PRES 14-C dated February 27, 1996)
3.5	Bylaws of Registrant (incorporated by reference to Exhibit 3.2 to Registrant's Form S-4 Registration Statement No. 333-55968 dated December 21, 1992)
3.6	Amendment to Section 3.1 of Bylaws of Registrant adopted October 9, 2003 (incorporated by reference to Exhibit 3.2.1 to Registrant's Form S-4 Registration Statement No. 333-55968 dated December 21, 1992)
3.7	Certificate of Decrease in Authorized and Issued Shares effective November 30, 2001 (incorporated by reference to Exhibit 2.1.7 to Registrant's Form 10-K dated December 31, 2002)
3.8	Certificate of Designations, Preferences and Rights of Preferred Stock dated May 7, 1993 relating to Registrant's Series B Preferred Stock (incorporated by reference to Exhibit 4.1.2 to Registrant's Form S-3 Registration Statement No. 333-64840 dated June 22, 1993)
3.9	Certificate of Voting Powers, Designations, Preferences and Rights of Registrant's Series F Senior Convertible Preferred Stock dated December 31, 1997 (incorporated by reference to Exhibit 2.2.2 of Registrant's Form 10-KSB for the fiscal year ended December 31, 1997)
3.10	Certificate of Voting Powers, Designations, Preferences and Rights of Registrant's Series G Senior Non-Voting Convertible Preferred Stock dated December 31, 1997 (incorporated by reference to Exhibit 2.2.3 of Registrant's Form 10-KSB for the fiscal year ended December 31, 1997)
3.11	Certificate of Designations dated October 12, 2004 as filed with the Secretary of State of Nevada on October 13, 2004 (incorporated by reference to Exhibit 3.4 of Registrant's Current Report on Form 8-K for event occurring October 12, 2004)
3.12	Certificate of Amendment to Articles of Incorporation effective February 8, 2005 (incorporated by reference to Exhibit 3.5 of Registrant's Current Report on Form 8-K for event occurring February 8, 2005)
3.13	Certificate of Amendment to Articles of Incorporation effective March 21, 2007 (incorporated by reference to Exhibit 3.13 of Registrant's Current Report on Form 8-K for event occurring March 21, 2005)
31.1*	Certification pursuant to Rule 13a-14 and 15d-14 under the Securities Exchange Act of 1934, as amended, of Principal Executive Officer and Chief Financial Officer
32.1*	Certification of Principal Executive Officer and Chief Financial Officer pursuant to 18 U.S.C. §1350
101	Interactive data files pursuant to Rule 405 of Regulation S-T.

*Filed herewith.

PRINCIPAL EXECUTIVE OFFICER AND CHIEF FINANCIAL OFFICER'S RULE 13a-14(a)/15d-14(a)

I, Gene S. Bertcher, certify that:

- 1) I have reviewed this annual report of Form 10-Q of New Concept Energy, Inc.;
- 2) Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made in light of the circumstances under which such statements were made, and is not misleading with respect to the period covered by this report;
- 3) Based on my knowledge, the financial statements and other financial information included in this report fairly present, in all material respects, the financial condition, results of operations and cash flows of the Registrant as of and for the periods presented in this report;
- 4) I am responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13-15(e) and 15(d)-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13(a)-15(f) and 15(d)-15(f)) for the Registrant and have:
 - (a) Designed such disclosure controls and procedures, or used such disclosure controls and procedures to be designed under my supervision, to ensure that material information relating to the Registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this annual report is being prepared;
 - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under my supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principals;
 - (c) Evaluated the effectiveness of the Registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the controls and procedures as of the end of the period covered by this report based on such evaluation; and
 - (d) Disclosed in this report any change in the Registrant's internal control over financial reporting that occurred during the Registrant's most recent fiscal quarter that has materially affected, or is reasonably likely to materially affect, the Registrant's internal control over financial reporting.
- 5) I have disclosed, based on my most recent evaluation of internal control over financial reporting, to the Registrant's auditors and the audit committee of Registrant's board of directors (or persons performing the equivalent functions):
 - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the Registrant's ability to record, process, summarize and report financial information; and
 - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the Registrant's internal controls.

Dated: November 14, 2019

/s/ Gene S. Bertcher
Gene S. Bertcher, Principal Executive
Officer, President and Chief Financial Officer

**CERTIFICATION PURSUANT TO 18 U.S.C. § 1350, AS ADOPTED
PURSUANT TO SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002**

In connection with the Annual Report of New Concept Energy, Inc. (the “Company”) of Form 10-Q for the period ended March 31, 2016, as filed with the Securities Exchange Commission on the date hereof (the “Report”), I, Gene S. Bertcher, President and Chief Financial Officer of the Company, do hereby certify pursuant to 18 U.S.C. §1350 that:

- (i) The Report fully complies with the requirements of Section 13(a) or I 5(d) of the Securities Exchange Act of 1934, as amended; and
- (ii) The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company, at the end of the period indicated and for the periods indicated.

Dated: November 14, 2019

/s/ Gene S. Bertcher
Gene S. Bertcher, Principal Executive
Officer, President and Chief Financial Officer